DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR22–54–000. Applicants: Duke Energy Ohio, Inc. Description: § 284.123(g) Rate Filing: DEO-Revised Operating Statement to Reflect Change in State-Approved Rates to be effective 6/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5046. Comment Date: 5 p.m. ET 7/21/22. 284.123(g) Protests Due: 5 p.m. ET 8/9/22.

Docket Numbers: RP22–1000–000. Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: Rate Schedule S–2 OFO Penalty Flow Through Refund Report to be effective N/A.

Filed Date: 6/30/22.

Accession Number: 20220630-5012. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1001–000. Applicants: Eastern Gas Transmission and Storage, Inc.

Description: Compliance filing: EGTS—Operational Gas Sales Report—2022 to be effective N/A.

Filed Date: 6/30/22.

Accession Number: 20220630-5019. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1002–000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Permanent Capacity Release (WTG #617716 and 617729) to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5056. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1003–000.

Applicants: Cove Point LNG, LP.

Description: § 4(d) Rate Filing: Cove

Point—Modification of GT&C—Fuel Retainage to be effective 8/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5057. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1004–000. Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: FPL Exhibit B Update—New Contracts 128521 & 128522 to be effective 7/1/ 2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5072.
Comment Date: 5 p.m. ET 7/12/22.
Paglet Number: PR22, 1005, 000

Docket Numbers: RP22-1005-000. Applicants: Alliance Pipeline L.P. Description: § 4(d) Rate Filing:

Negotiated Rates—Various July 1 2022 Capacity Releases to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5073. Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: RP22–1006–000. Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: New Service Agreement—GRU to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5077. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1007–000. Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements (PDC Permian Targa) to be effective 7/1/2022. Filed Date: 6/30/22.

Accession Number: 20220630–5079. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1008–000. Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20220630 Negotiated Rate to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5086. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1009–000. Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rates—Northern to Emera eff 7–1–22 to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5089. Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: RP22–1010–000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco July 2022) to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5107. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1011–000. Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement (Devon) to be effective 8/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5110. Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: RP22–1012–000. $\label{eq:Applicants: Rockies Express Pipeline LLC.} Applicants: Rockies Express Pipeline LLC.$

Description: § 4(d) Rate Filing: REX 2022–06–30 Negotiated Rate Agreement and Amendments to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630-5151. Comment Date: 5 p.m. ET 7/12/22.

 $Docket\ Numbers: RP22-1013-000.$

Applicants: MIGC LLC.

Description: MIGC LLC submits 2022 Annual Fuel Retention Percentage Tracker Filing.

Filed Date: 6/30/22.

Accession Number: 20220630-5165. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1014–000. Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases 7–1–22 to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5175. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1015–000. Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Update Non-Conforming List and Negotiated Rate Record to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5186. Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: RP22–1016–000.

Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: TETLP EPC AUG 2022 FILING to be effective 8/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5203. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1017–000. Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreements 6.30.22 to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630-5213. Comment Date: 5 p.m. ET 7/12/22.

Docket Numbers: RP22–1018–000.
Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL— Replacement Shippers—Jul 2022 to be effective 7/1/2022.

Filed Date: 6/30/22.

Accession Number: 20220630–5231. Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: RP22–1019–000. Applicants: Gulf Shore Energy

Partners, LP.

Description: § 4(d) Rate Filing: Change in Executed Service Agreement to be effective 7/1/2022.

Filed Date: 6/30/22. Description: § 4(d) Rate Filing: Accession Number: 20220701-5135. Accession Number: 20220630-5236. Negotiated Rate Capacity Release Comment Date: 5 p.m. ET 7/13/22. Agreements—7/1/2022 to be effective 7/ Comment Date: 5 p.m. ET 7/12/22. Docket Numbers: RP22-1035-000. Docket Numbers: RP22-1020-000. 1/2022. Applicants: West Texas Gas Utility, Filed Date: 7/1/22. Applicants: Double E Pipeline, LLC. Accession Number: 20220701-5063. Description: § 4(d) Rate Filing: Description: Annual Purchased Gas Comment Date: 5 p.m. ET 7/13/22. Negotiated Rate & Non-Conforming Cost Reconciliation Report of West Agreements—MRC Permian Company to Docket Numbers: RP22-1028-000. Texas Gas Utility, LLC. Applicants: Texas Gas Transmission, be effective 7/1/2022. Filed Date: 7/1/22. Accession Number: 20220701-5139. Filed Date: 6/30/22. LLC. Accession Number: 20220630-5249. Description: § 4(d) Rate Filing: Cap Comment Date: 5 p.m. ET 7/13/22. Comment Date: 5 p.m. ET 7/12/22. Rel Neg Rate Agmt (Jay-Bee 34447 to Docket Numbers: RP22-1036-000. MacQuarie 53677) to be effective 7/1/ Docket Numbers: RP22-1021-000. Applicants: Millennium Pipeline 2022. Applicants: Trailblazer Pipeline Company, LLC. Filed Date: 7/1/22. Company LLC. Description: § 4(d) Rate Filing: MMGS Accession Number: 20220701-5088. Description: § 4(d) Rate Filing: TPC to Mitsui Name Change—Agmt 142019 Comment Date: 5 p.m. ET 7/13/22. 2022-06-30 Negotiated Rate Agreement to be effective 7/1/2022. Docket Numbers: RP22-1029-000. Amendment to be effective 7/1/2022. Filed Date: 7/1/22. Filed Date: 6/30/22. Applicants: Gulf South Pipeline Accession Number: 20220701-5157. Company, LLC. Accession Number: 20220630-5267. Comment Date: 5 p.m. ET 7/13/22. Comment Date: 5 p.m. ET 7/12/22. Description: § 4(d) Rate Filing: Docket Numbers: RP22-1037-000. Amendment to NC Service Agmt Docket Numbers: RP22-1022-000. Applicants: Gulf South Pipeline (Brewton 45719) to be effective 7/1/ Applicants: Texas Eastern Company, LLC. 2022. Transmission, LP. Description: § 4(d) Rate Filing: Cap Filed Date: 7/1/22. Description: § 4(d) Rate Filing: Rel Neg Rate Agmt (Osaka 46429 to Accession Number: 20220701-5089. Negotiated Rates—UGI to DTE eff 7-1-ConocoPhillips 55428) to be effective 7/ Comment Date: 5 p.m. ET 7/13/22. 22 to be effective 7/1/2022. 1/2022. Filed Date: 7/1/22. Docket Numbers: RP22-1030-000. Filed Date: 7/1/22. Accession Number: 20220701-5001. Applicants: Cove Point LNG, LP. Accession Number: 20220701-5182. Description: Compliance filing: Cove Comment Date: 5 p.m. ET 7/13/22. Comment Date: 5 p.m. ET 7/13/22. Point—2022 Penalty Revenue Docket Numbers: RP22-1038-000. Docket Numbers: RP22-1023-000. Distribution to be effective N/A. Applicants: Chevenne Plains Gas Applicants: Gulf South Pipeline Filed Date: 7/1/22. Pipeline Company, L.L.C. Company, LLC. Accession Number: 20220701-5090. Description: § 4(d) Rate Filing: Firm Description: § 4(d) Rate Filing: Comment Date: 5 p.m. ET 7/13/22. Variable Quantity Transportation to be Amendment to NC Neg Rate Agmt effective 8/1/2022. Docket Numbers: RP22-1031-000. (Uniper 46406) to be effective 7/1/2022. Filed Date: 7/1/22. Applicants: Transwestern Pipeline Filed Date: 7/1/22. Accession Number: 20220701-5006. Accession Number: 20220701-5184. Company, LLC. Comment Date: 5 p.m. ET 7/13/22. Description: § 4(d) Rate Filing: Rate Comment Date: 5 p.m. ET 7/13/22. Docket Numbers: RP22-1024-000. Case Filing to be effective 8/1/2022. Docket Numbers: RP22-1039-000. Filed Date: 7/1/22. Applicants: Alliance Pipeline L.P. Applicants: Millennium Pipeline Accession Number: 20220701-5099. Description: § 4(d) Rate Filing: Company, LLC. Conversion to Section-Based Tariff to be Comment Date: 5 p.m. ET 7/13/22. Description: § 4(d) Rate Filing: Docket Numbers: RP22-1032-000. effective 8/1/2022. Narragansett dba National Grid to dba Filed Date: 7/1/22. Applicants: Rover Pipeline LLC. Rhode Island Name Change—Agmt Accession Number: 20220701-5027. 210165 to be effective 7/1/2022. Description: § 4(d) Rate Filing: Comment Date: 5 p.m. ET 7/13/22. Summary of Negotiated Rate Capacity Filed Date: 7/1/22. Docket Numbers: RP22-1025-000. Release Agreements on 7-1-22 to be Accession Number: 20220701-5197. effective 7/1/2022. Applicants: Alliance Pipeline L.P. Comment Date: 5 p.m. ET 7/13/22. Description: Tariff Amendment: Filed Date: 7/1/22. Docket Numbers: RP22-1040-000. Accession Number: 20220701-5120. Alliance Cancellation of Sheet-Based Applicants: Gulf South Pipeline Tariff to be effective 8/1/2022. Comment Date: 5 p.m. ET 7/13/22. Company, LLC. Filed Date: 7/1/22. Docket Numbers: RP22-1033-000. Description: § 4(d) Rate Filing: Accession Number: 20220701-5033. Applicants: Northern Natural Gas Superseding Neg Rate Agmt Southern Comment Date: 5 p.m. ET 7/13/22. Company. 49811 and Neg Rate Agmt FPL 55411 to Docket Numbers: RP22-1026-000. *Description:* § 4(d) Rate Filing: be effective 7/1/2022. Applicants: Eastern Gas Transmission 20220701 Section 4 Rate Case Part 1 of Filed Date: 7/1/22. and Storage, Inc. 3 to be effective 8/1/2022. Accession Number: 20220701-5227. Description: Compliance filing: Filed Date: 7/1/22. Comment Date: 5 p.m. ET 7/13/22. EGTS—2022 Overrun and Penalty Accession Number: 20220701-5131. Docket Numbers: RP22-1041-000. Comment Date: 5 p.m. ET 7/13/22. Revenue Distribution to be effective N/ Applicants: Crossroads Pipeline Docket Numbers: RP22-1034-000. Company. Filed Date: 7/1/22. Applicants: WTG Hugoton, LP.

Description: § 4(d) Rate Filing: Annual

Fuel Retention Percentage Filing 2022-

2023 to be effective 6/30/2022.

Filed Date: 7/1/22.

Accession Number: 20220701-5038.

Comment Date: 5 p.m. ET 7/13/22.

Docket Numbers: RP22-1027-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Non-Conforming Agreement Housekeeping to be effective 8/1/2022. Filed Date: 7/1/22. Accession Number: 20220701–5277. Comment Date: 5 p.m. ET 7/13/22. Docket Numbers: RP22–1042–000. Applicants: Portland Natural Gas Transmission System.

Description: § 4(d) Rate Filing: Narragansett name change to dba Rhode Island Energy—NR/Non-Con Amendment to be effective 7/1/2022.

Filed Date: 7/1/22.

Accession Number: 20220701–5354. Comment Date: 5 p.m. ET 7/13/22. Docket Numbers: RP22–1043–000. Applicants: Equitrans, L.P. Description: § 4(d) Rate Filing: Remove Terminated Agreement—7/31/

2022 to be effective 8/5/2022. Filed Date: 7/5/22.

Accession Number: 20220705–5045. Comment Date: 5 p.m. ET 7/18/22.

Docket Numbers: RP22–472–000.
Applicants: Interstate Gas Supply,
Inc., Dominion Energy Solutions, Inc.
Description: Interstate Gas Supply,
Inc., and Dominion Energy Solutions

Description: Interstate Gas Supply, Inc. and Dominion Energy Solutions, Inc. submit Second Status Report. Filed Date: 6/30/22.

Accession Number: 20220630–5291. Comment Date: 5 p.m. ET 7/12/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP17–346–004.
Applicants: Northwest Pipeline LLC.
Description: Compliance filing:
Northwest Pipeline: Unopposed Petition
to Amend Settlement Agreement to
Extend to be effective N/A.

Filed Date: 6/30/22.

Accession Number: 20220630–5229. Comment Date: 5 p.m. ET 7/12/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 5, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-14689 Filed 7-8-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22-2246-000]

BCE Los Alamitos, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of BCE Los Alamitos, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 25, 2022

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to

view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: July 5, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-14688 Filed 7-8-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-478-000]

Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on June 24, 2022, Florida Gas Transmission Company, LLC (Florida Gas), 1300 Main Street, Houston, Texas 77002, filed in the above referenced docket a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and Florida Gas' blanket certificate issued in Docket No. CP82-533-000, for authorization to increase mainline capacity by approximately 29,850 million British Thermal Units per day, and make auxiliary facility modifications under section 2.55(a) on compressor units at the existing Compressor Station (CS) 15 in Taylor County, CS 16 in Bradford County, CS 17 in Marion County, and CS 18 in Orange County, all in Florida (Orange County Project). The Orange County Project will enable Florida Gas to transport interstate natural gas from three existing receipt points in George County, Mississippi, and Mobile County, Alabama, to two existing delivery points in Orange County, Florida for the Orlando Utilities Commission, an existing customer of Florida Gas. The estimated cost for the project is \$1,364,655 all as more fully